

SIS ProofCheck™

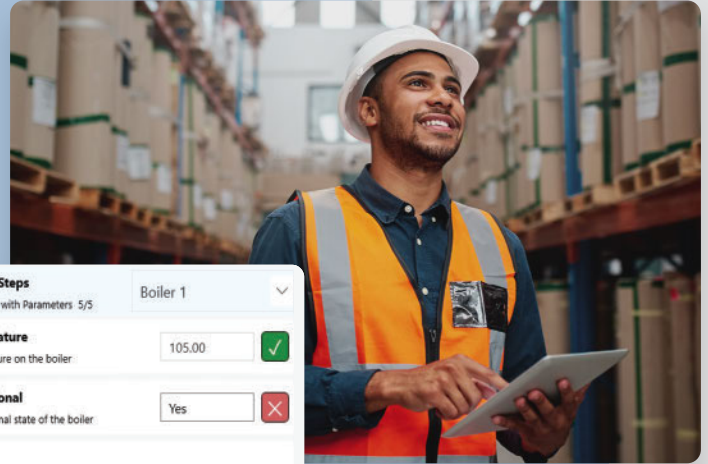
Complete SIS Testing Out of The Box





Safe, Quick, Return to Operations

SIS ProofCheck™ delivers Safety Instrumented System (SIS) testing out of the box. It incorporates all elements of proper SIS testing in a single solution. SIS ProofCheck encompasses testing field devices, wiring, signal conditioners, safety logic, BPCS logic, final control element response, and manually entered data. The entire procedure is captured electronically and displays pictures, manuals, and any information the user needs to perform the tests. All information is captured in a database and displayed in our built-in reports.



Boiler 1 Manual Steps Boiler 1

Boiler 1 Manual Steps with Parameters 5/5

Boiler 1:Temperature Record the temperature on the boiler 105.00 ✓

Boiler 1:Operational Records the operational state of the boiler Yes ✗

Information This is an example information step

Acknowledge An example Acknowledge Step ✓

Boiler 1 Pressure Example of a Single QuickStep ✓

Boiler 1 Pressure Manual Fill in full quick step group ✗

Boiler 2 Steps Boiler 2

Boiler 2:Temperature Record the Active temperature 78.00 ✓



Intelligent Field Device Loop Testing

Periodic SIS testing should include sending a signal from the instrument, to verify not only the instrument, but also the wiring and signal conditioners in the path to the SIS/BPCS systems. Sending technicians to the field with handheld communicators to manually place smart devices in loop test mode is time intensive, error-prone, and may expose the field technician to a variety of hazards including heights, temperature extremes, and chemicals.

With SIS ProofCheck, you can group, monitor, and fix the output of transmitters from a workstation or from a tablet in the field. This non-intrusive testing automatically returns devices to their proper state after testing. Avoid false start Return to Operation (RTO).

SIS ProofCheck allows for automated testing of your plant's SIS voting logic.

Fixed Output ReadBacks Reset Manual Steps

Step	Description	PT-1001-1/PV	PT-1001-2/PV
1	Release All and Set OPC Test in Prog	◀	◀
2	Only Pressure 2 High	25 %	300 psi
3	Pressure 2 & 3 High - Trip	25 %	300 psi
4	Reset Trip	25 %	25 %
5	Pressure 1 & 3 High - Trip	300 psi	25 %
6	Reset Trip	25 %	25 %

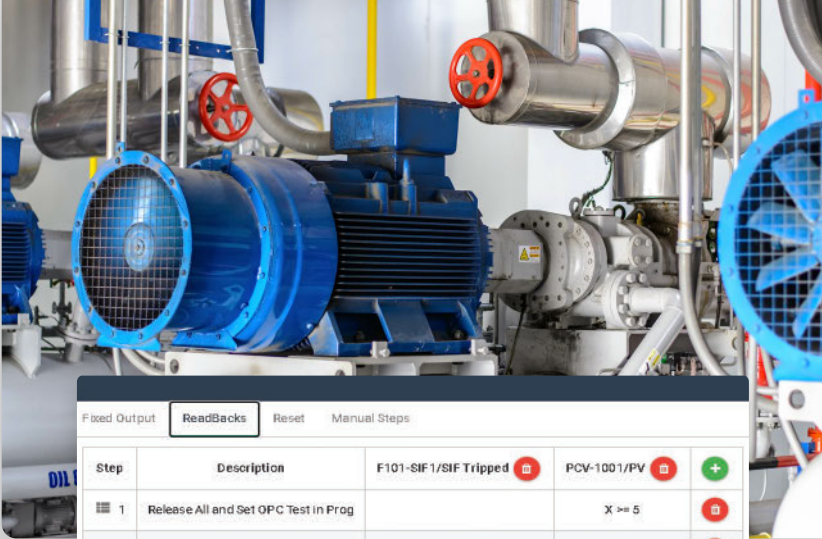


Record BPCS/SIS Systems Response

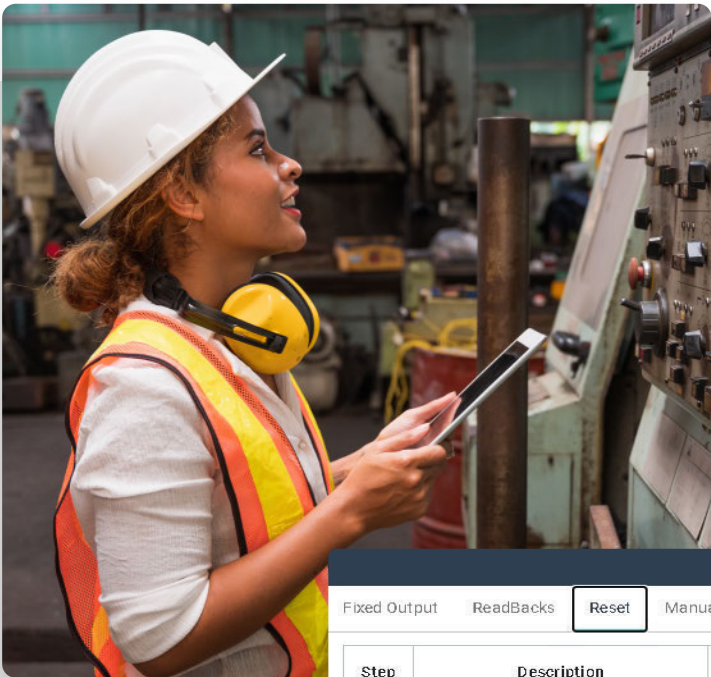
While simulating the field devices, SIS ProofCheck records the responses from your BPCS/SIS system and HART field devices, automatically verifying that the test criteria are met.

For systems such as Emerson's DeltaV™ SIS, SIS ProofCheck can even verify that the safety logic has not changed by verifying the SIS System CRC codes.

SIS ProofCheck ensures the BPCS/SIS/Final Control elements proceed to their safe state.



Fixed Output				
ReadBacks				
Reset				
Manual Steps				
Step	Description	F101-SIF1/SIF Tripped	PCV-1001/PV	
1	Release All and Set OPC Test in Prog		X >= 5	
2	Only Pressure 2 High	X = 0	X >= 5	
3	Pressure 2 & 3 High - Trip	X = 1	X < 2	
4	Reset Trip	X = 0	X >= 5	
5	Pressure 1 & 3 High - Trip	X = 1	X < 2	
6	Reset Trip	X = 0	X >= 5	
7	Pressure 1 & 2 High - Trip	X = 1	X < 2	
8	Reset All			



Set BPCS and BPC Outputs/Flags

Often tests require a value to be changed in the BPCS system. SIS ProofCheck allows setting of BPCS values. The test procedure can set a test in progress flag, set a recipe variable, enable/disable alarms, or any other required value. Automated BPCS trip resets or alarm acknowledgements can also be set by SIS ProofCheck.

Fixed Output				
ReadBacks				
Reset				
Manual Steps				
Step	Description	F101-SIF1/Test in Progress	F101-SIF1/SIF Reset	
1	Release All and Set OPC Test in Prog	1		
2	Only Pressure 2 High			
3	Pressure 2 & 3 High - Trip			
4	Reset Trip		1	
5	Pressure 1 & 3 High - Trip			
6	Reset Trip		1	
7	Pressure 1 & 2 High - Trip			



Capture Manual/Visual Verification

Not everything can be automated. SIS ProofCheck captures any manual/visual verification the operator or technician needs to record/perform.

Manual verifications can capture items like:

- Did the valve stem move?
- Did the light/siren activate?
- Instruct an operator to press the reset button after a trip
- Set/reset a breaker
- Any manual action
- Operators can add notes/pictures to the record



Built-In Reports

Our built-in reports provide all the information needed for auditing and quickly determining what needs to be fixed. Reports expedite safe and efficient return to operation.

Section 1: Manual Inspections

Start Time: Sep 19, 2021 11:05 PM
Progress: In Progress

Reactor 1

Iteration: 1

Step	Instruction	Recorded Value	Status	Time	User
1	Notify Operator				
2	Go to Second Floor				
3	Visual Inspection	leaky valve	✗	09/19/21 23:19:59	mbayer
4	Record Pressure	33	✗	09/19/21 23:20:02	mbayer
5	Record Temperature	12.87	✓	09/19/21 23:05:31	mbayer
6	Record Unit Status	Normal Production	✓	09/19/21 23:05:34	mbayer
7	Temperature SIF Test		🚨	09/19/21 23:10:08	mbayer

Overview

Overdue Procedures

Procedure	Scheduled	Overdue	%	Failed
Boiler Temp Test	Sep 19, 2021 12:00 AM	Sep 20, 2021 6:00 AM	0%	0
Reactor Temperature Test	Sep 19, 2021 11:05 PM	Sep 21, 2021 10:05 AM	41%	3

Completed Procedures

Procedure	Scheduled
Reactor Temperature Test	Sep 19, 2021 10
Reactor Temperature Test	Sep 19, 2021 10
Reactor Temperature Test	Sep 19, 2021 12

Temperature SIF Test

QuickStep Group: Reactor Temp Group 1

Time: 09/19/21 23:10:08

Progress: In Progress

User: mbayer

Fixed Output: Readbacks: Reset: Manual Steps:

Step	Description	CLS-AIT/Py
1	Reset all	✓
2	One High	✓
3	Two High	99.78 %
4	All High	19.56 mA ✓
5	End	✓